

Summary and conclusions about electrical storage

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- **Direct storage systems (no conversion)**
 - ◆ Supercaps
 - ◆ SMES

- **Power – energy decoupled systems**
 - ◆ Redox-flow batteries (Hybrid with zinc)
 - ◆ Compressed air centralised
 - ◆ Flexible hydro-pneumatic storage
 - ◆ Hydro-pumping
 - ◆ Hydrogen based storage

- **Mechanical energy storage**
 - ◆ Flywheels

- **Battery systems**
 - ◆ Lead/acid
 - ◆ Ni-Mh, Ni-Cd
 - ◆ Lithium-ion
 - ◆ Na/S, Na/NiCl

- **Advantages**

Long cyclic life

High power density

Permanent SOC indication

Same behaviour in charge and discharge

- **R&D**

Cost reduction by

- use of cheaper materials
- mass production

Assessment of recyclability

Increase of energy content

- **Drawbacks**

Cost

Very low energy density

High self discharge

Need of electronics due to variable tension

Safety?



Source Batscap

Technology

V/V

Zn/Br

V/Br

Zn/Ce

Pb

Bromide/Polysulfide (Regenesys)

Characteristics

Demo., sensitive to V_2O_5 cost

Demo., bromine bound in complex

Higher density than V/V, lower cost, Demo. in 3 years time

Lower efficiency, higher price, no Br

Laboratory research

Stopped: difficult scaling up due to 2 different electrolytes

- **Advantages**

Low self discharge

Power and energy independent

Possibility to have the fuel cell in a car

- **R&D possibilities**

Cost reduction by

- catalyst utilisation reduction
- mass production of fuel cells

Increase of fuel cell lifetime

Optimisation of Hydrogen storage

High potential for URFC

Improvement of electrolyser efficiency

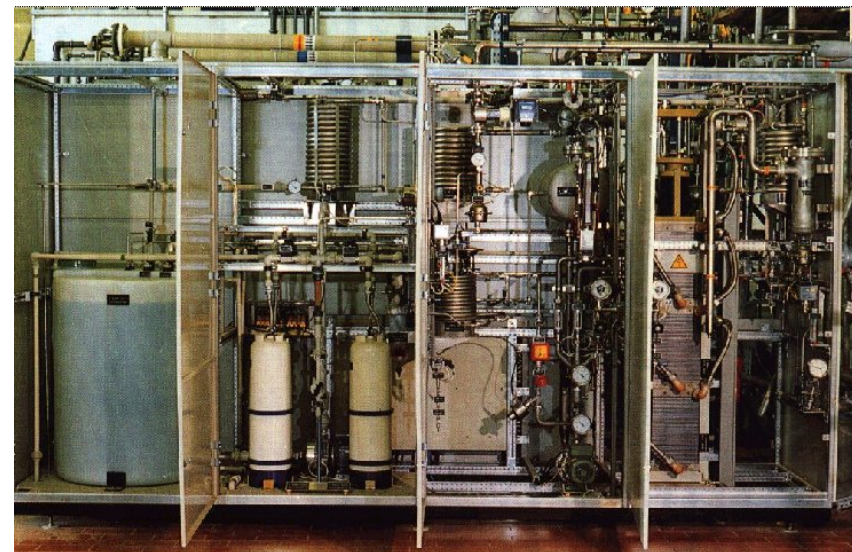
- **Drawbacks**

Low system energy efficiency < 40%

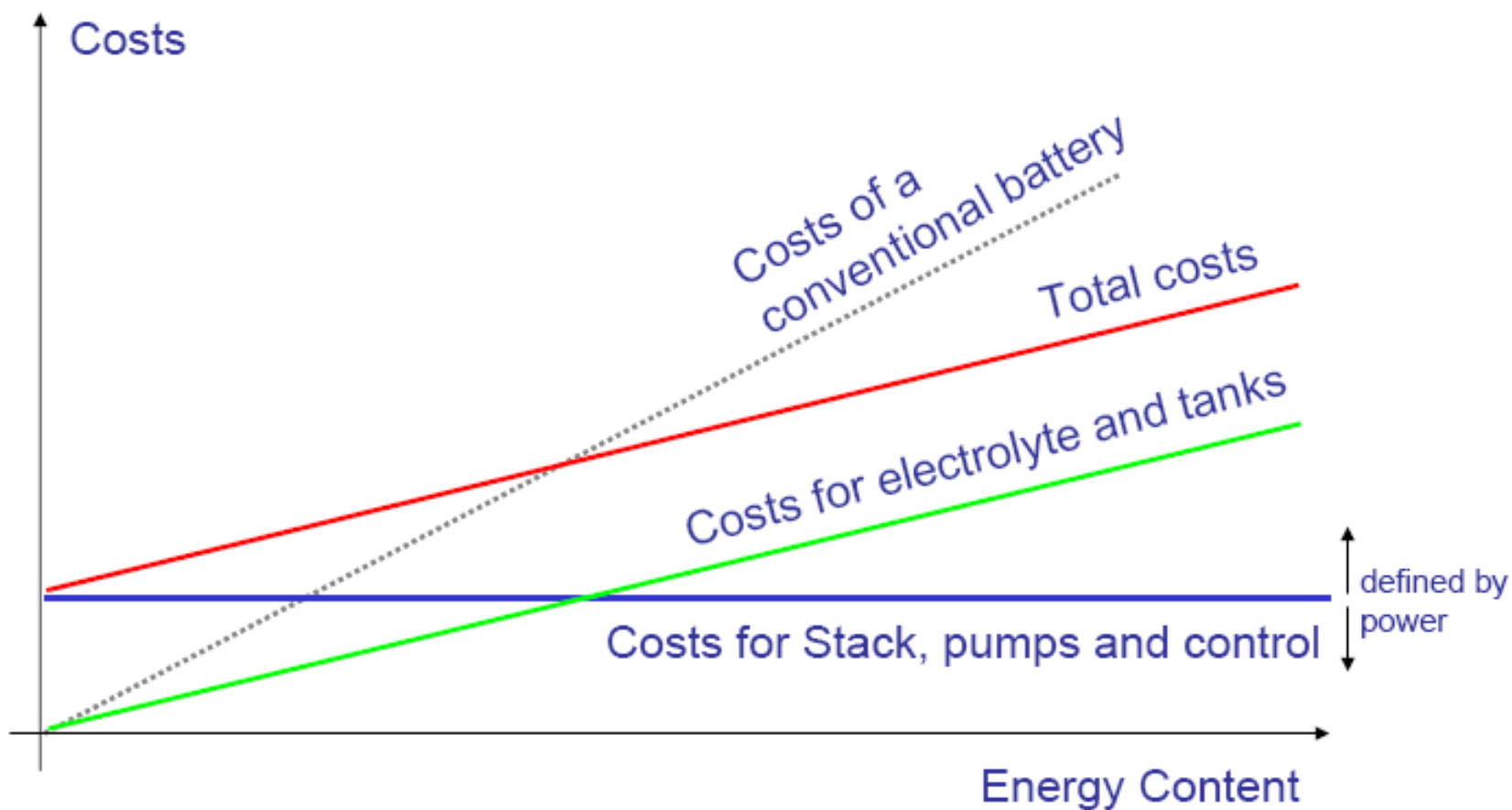
Very high cost, complexity

Short proved lifetime

Safety



Source ZSW



- **Conventional (Huntdorf)**

Input:

0,83 kWh elektr. energy

1,56 kWh fossil energy

Output:

1 kWh elektr. energy

efficiency

$\eta = 42 \%$

- **With heat recuperation (McIntosh)**

Input:

0,69 kWh elektr. energy

1,17 kWh fossil energy

Output:

1 kWh elektr. energy

efficiency:

$\eta = 54 \%$

- **With heat storage**

Input:

1,42 kWh elektr. energy

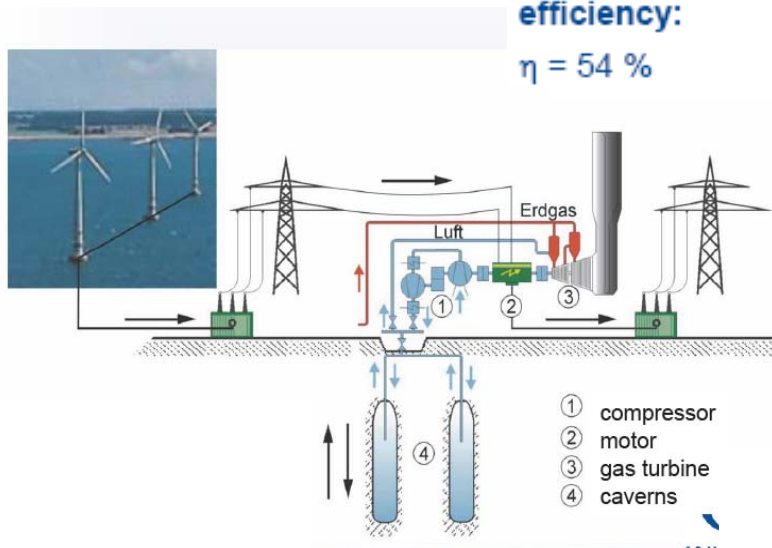
0,00 kWh fossil energy

Output:

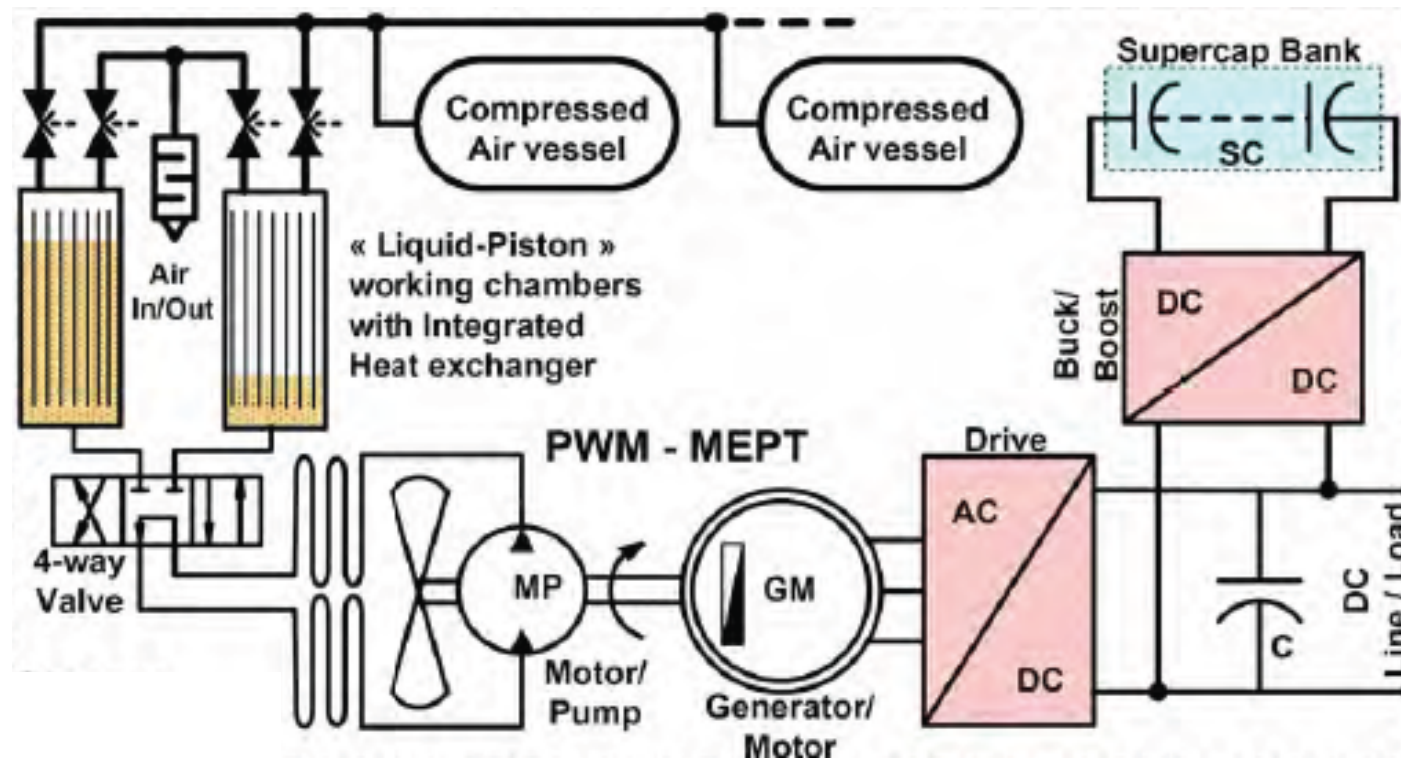
1 kWh elektr. energy

efficiency:

$\eta = 70 \%$



- Numerous topologies possible depending on application
- Efficiency in the range of 50 to 70%



- **Super fast response – full power range in < 4 seconds!**
- **20-year design life**
- **Can operate continuously**
 - ◆ 15 min charge / 15 min discharge
 - ◆ 350,000 (100% depth of discharge) cycles in 20 years
 - ◆ 1MW system can deliver > 4000 MWh / yr back to the grid
- **It is not about long time (hours) storage: high self discharge**
- **2007, 20MW plant for frequency regulation**
- **HTSC Bearing systems under development**

- **Lead-acid is still the cheapest technology**
- **Ni-Cd is the low temperature solution**
- **Ni-Mh bipolar under test for high power**
- **Li-ion enters the market of PV electricity storage**
- **Na/S is gaining momentum especially in Japan**
- **Na/NiCl₂ flexible sizing demonstrated in buses**

- **Advantages**

- High maturity
- Ad-equation to all applications
- Low cost
- Recycling at 95%
- Safety
- Medium to high efficiency

- **Drawbacks**

- Environmental impact of lead
- Sensitive to operating conditions
- Sensitive to management strategy
- Difficult prediction of state of charge, state of health and failure

- **R&D**

- Improved efficiency
- Improved lifetime
- Reliable indicators



- **Advantages**

High power density

Long cyclic life

No maintenance

- **R&D**

Cost reduction

**Performance improvement
of NiMH batteries at low temperature**

Improvement of recycling

**Development of NiZn batteries
with high cycleability**

- **Drawbacks**

Cost

Environmental impact of Cadmium

Self discharge

Medium energy efficiency



- **Advantages**

Long cyclic life

High power density

High efficiency

No maintenance

Adapted to all applications

- **R&D**

Cost reduction by

- mass production
- use of cheaper materials

Demonstration in RES applications

Improvement of recycling

Improvement of safety and BMS

- **Drawbacks**

Cost

Recycling ?

Need of single cell management

Safety ?

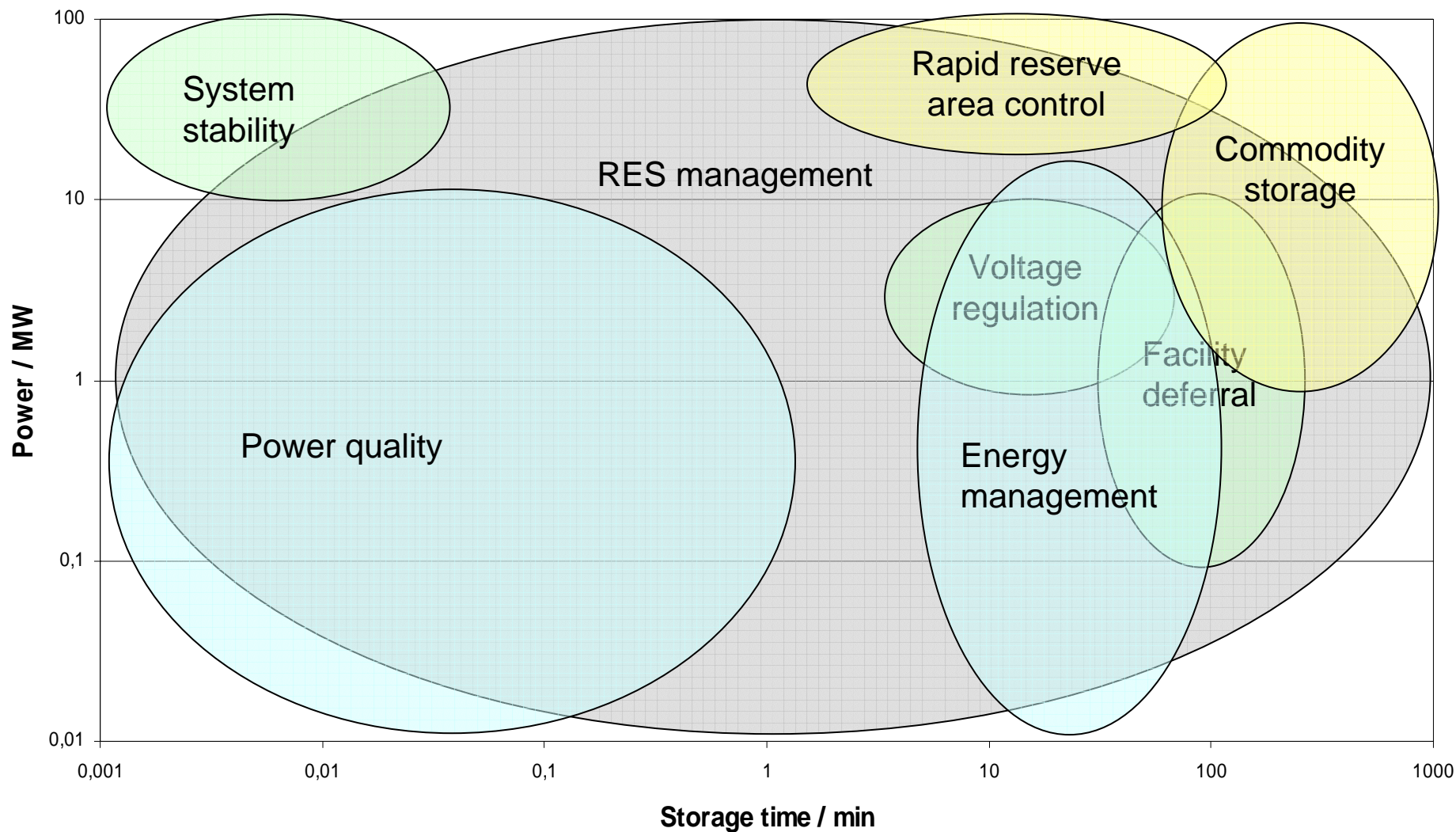


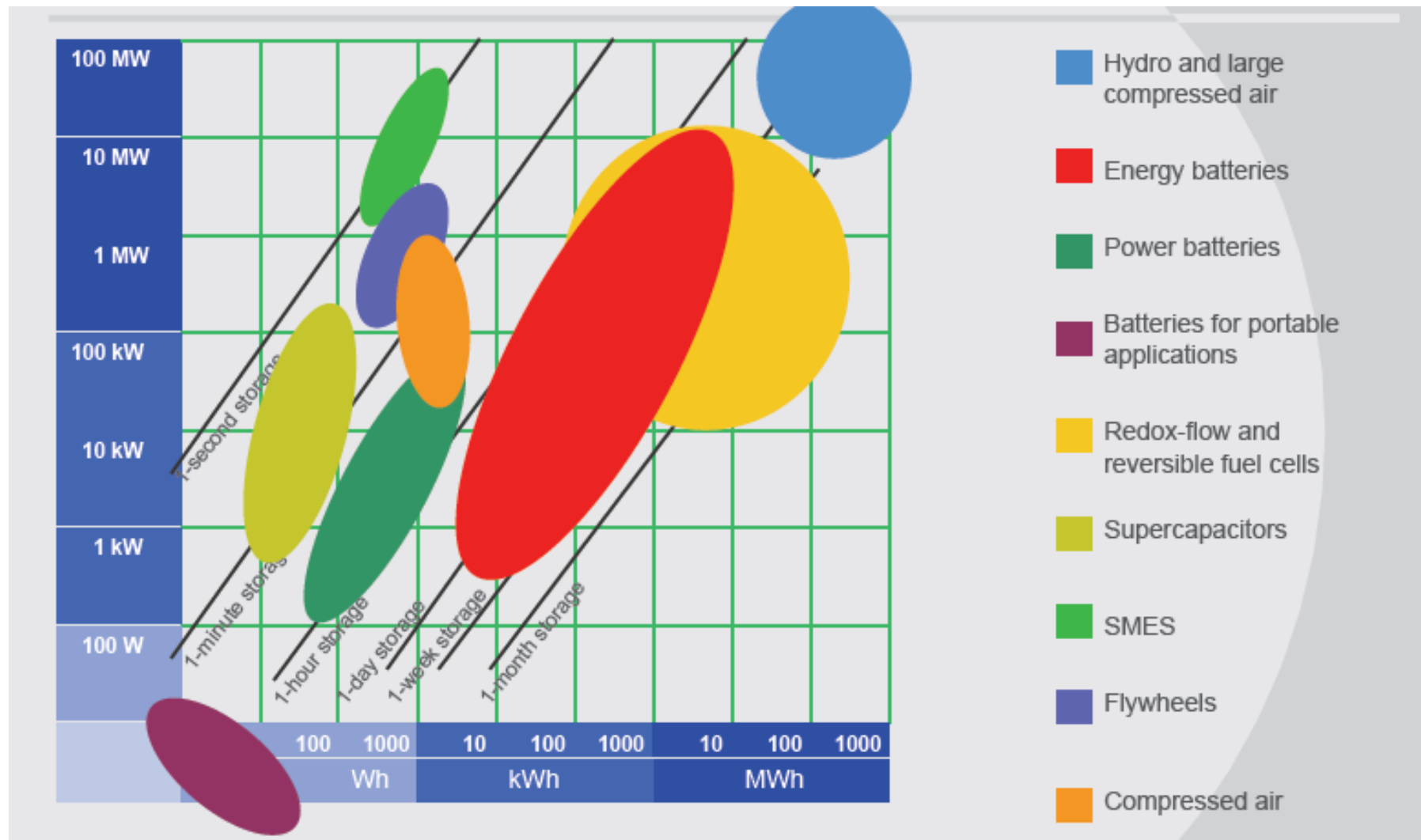
Concluding remarks



| Technology | Energy density Wh/kg | Energy efficiency (technology level, cells) | Inv cost €/kWh | Cost of ownership €/ct/kWh | Cost of power €/KW | Maturity, remarks |
|-----------------|-------------------------|--|----------------|-------------------------------|----------------------|--|
| Lead/acid | 20-40 | 85 - 93% (50%SoC) | 50-250 | 10 to 15 | | Mature, flexible sizing |
| Ni/Cd | | 85% (50% SoC) | | | | Mature, only solution at low temperature |
| Zn/Br | 70 | 77% | | | | Demonstration proceeding |
| V/V | 25 | 80% | 400 (1kW, 4h) | | 1000 (500 in future) | Demonstration proceeding |
| V/Br | 50 | 80% | 350 (1kW, 4h) | | 1000 (500 in future) | Demonstration in 3 years |
| Bipolar NiMh | 50 | 75% | | | | High power demonstration on going |
| Li-ion SAFT | 120 | 95% + | 350 in 2012 | | | |
| Hydro-pneumatic | | 50 to 80% | | | | |
| Flywheel | 1 | 93% (short time) | | | | |

Grid-connected storage requirements





- **Technology manufacturers**

- ◆ Transparency is profitable to renewable energy system
- ◆ Deliver models of your technology for realistic system design and cost calculation (performance and life)
- ◆ Need for standards and use of them
- ◆ Confidency is a key issue

- **System manufacturers, installers, users**

- ◆ An electrical storage system generally does not die, it is murdered
- ◆ Involve manufacturers when designing

- **Set frame for a real deployment of renewables**
 - ◆ Allow different structure of the networks
- **Help energy storage for allowing large RE penetration**
 - ◆ Networks operators do not allow injection from batteries
 - ◆ The storage system must be “controllable” in order to make full use of its benefits
 - ◆ Storage must be recognised as a “distributed energy resource”: easier grid-connection
- **Set legal frame for a honest attribution of benefits of storage**
 - ◆ Unbundled networks hinder storage from being profitable
- **Fund research on storage and alternatives**

- **Technological development is of interest**

- **Research on storage integration presents very large potential**
 - ◆ Data is needed for feeding multi-criteria analysis
 - ◆ Define function, location and size of storage
 - ◆ Make cost comparison including external costs
 - ◆ Always watch efficiency of the whole chain
 - ◆ Calculation of the value of services of storage

- **Alternatives are**
 - ◆ Shifting of load curve: washing with the sun!
 - ◆ Dropping of excess power => feed the hydrogen economy

